

The Dewey Burdock site is located in the SW corner of Custer County and the NW corner of Fall River County on the Wyoming/South Dakota border. In the southern Black Hills. About 45 miles west of the Pine Ridge Reservation. Very close to Cheyenne River which is a concern for Oglala Sioux and Cheyenne River Sioux Tribes since the Cheyenne River borders their reservations.

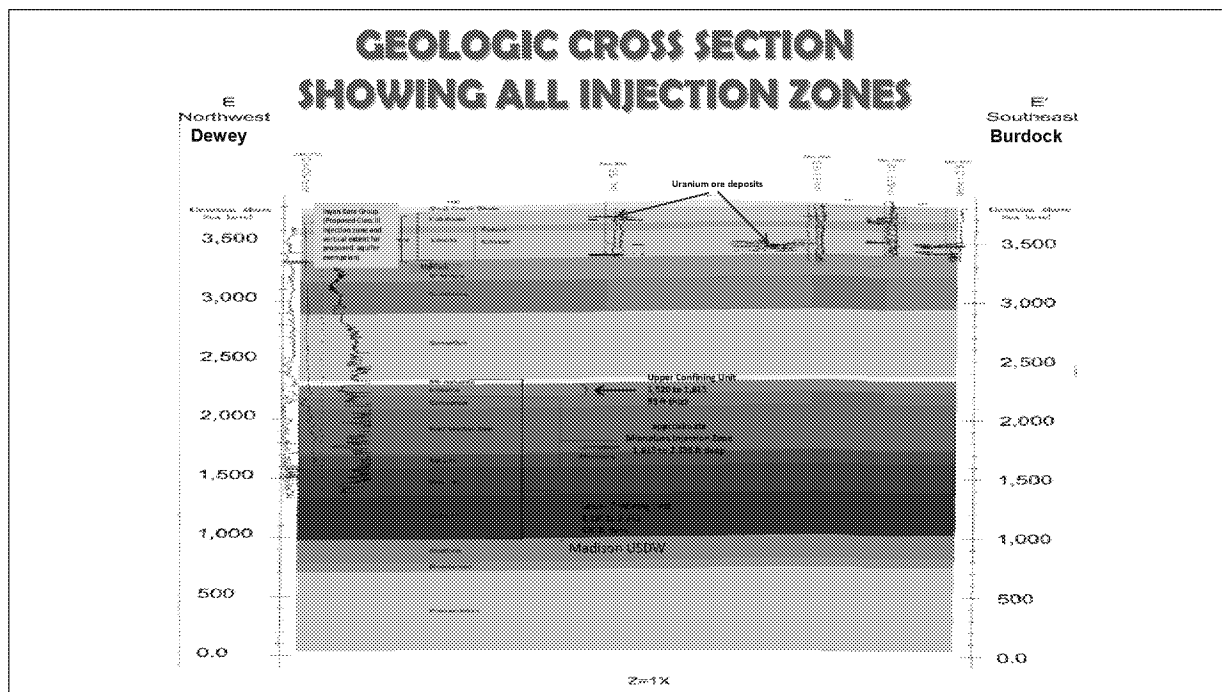
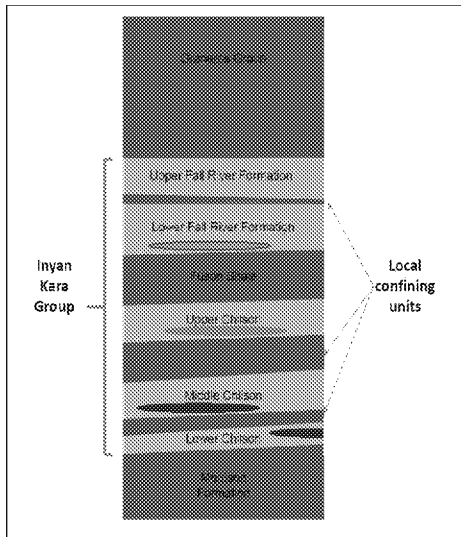
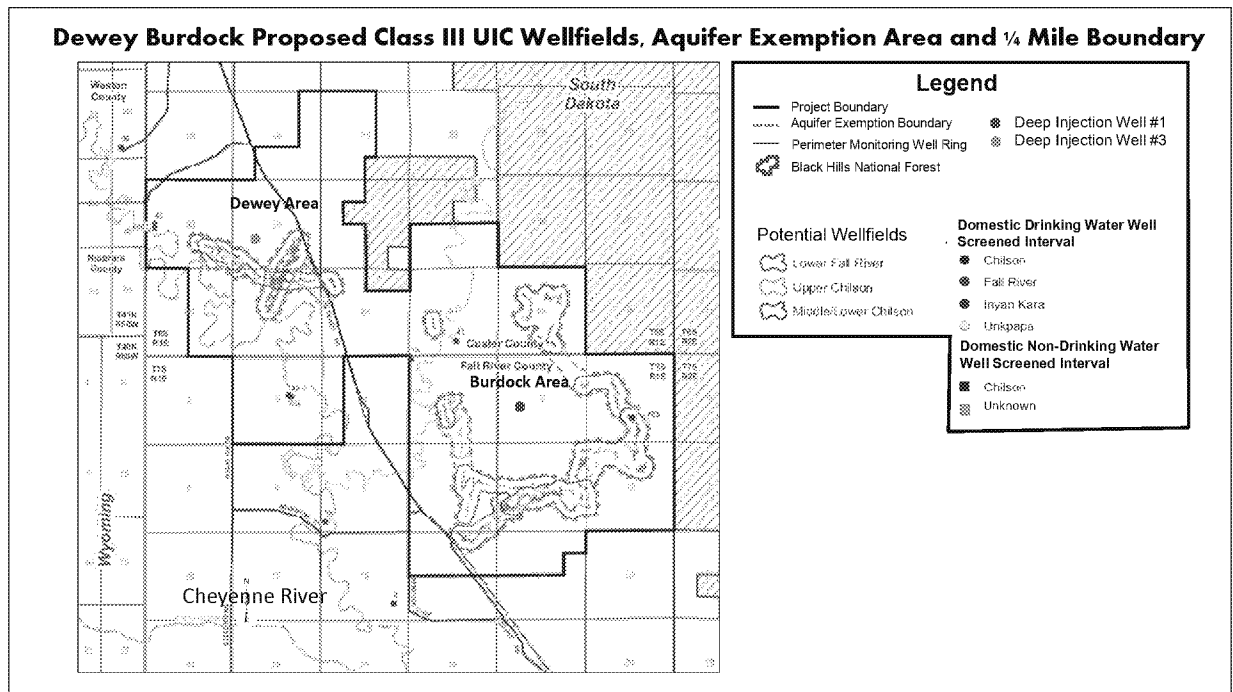


Figure 4. Stratigraphic Column at the Dewey Burdock Site Showing Proposed Injection Zones.  
Enclosure to invitation letter



Cross Section of the Inyan Kara aquifers  
showing confining zones and uranium ore deposits



This map shows:

The project boundary (heavy black line)

The Black Hills National Forest land

The Dewey Area & Burdock areas

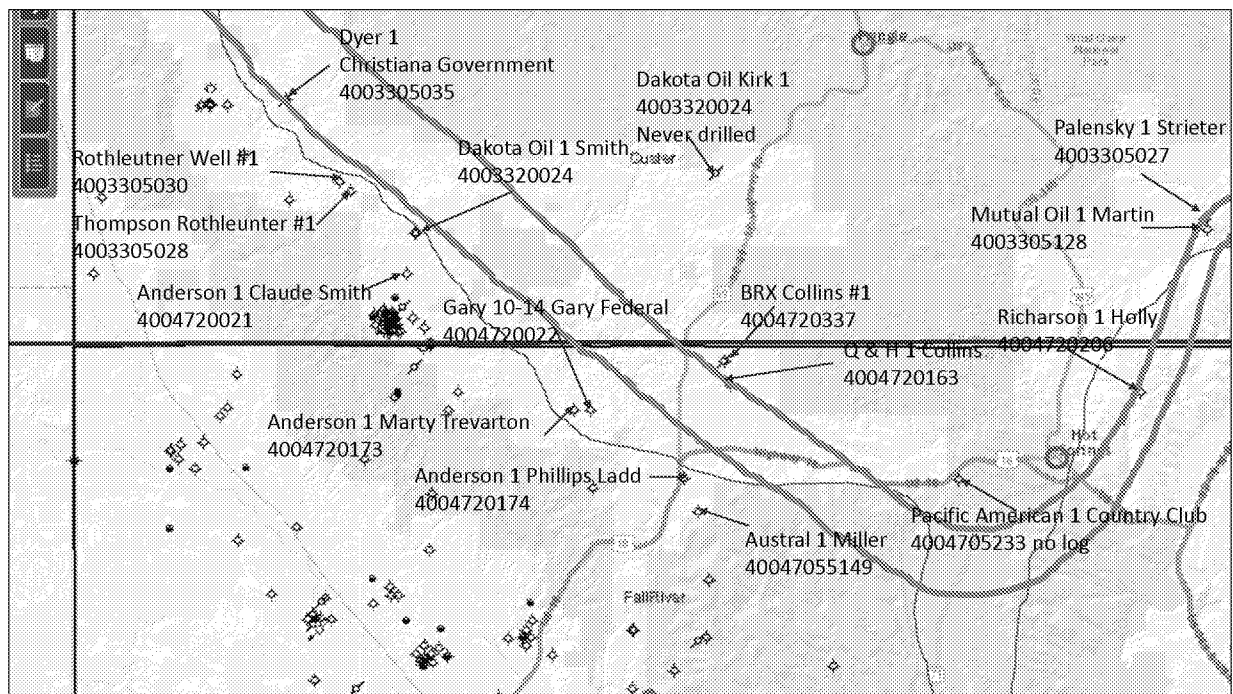
4 proposed wellfields in the Dewey Area

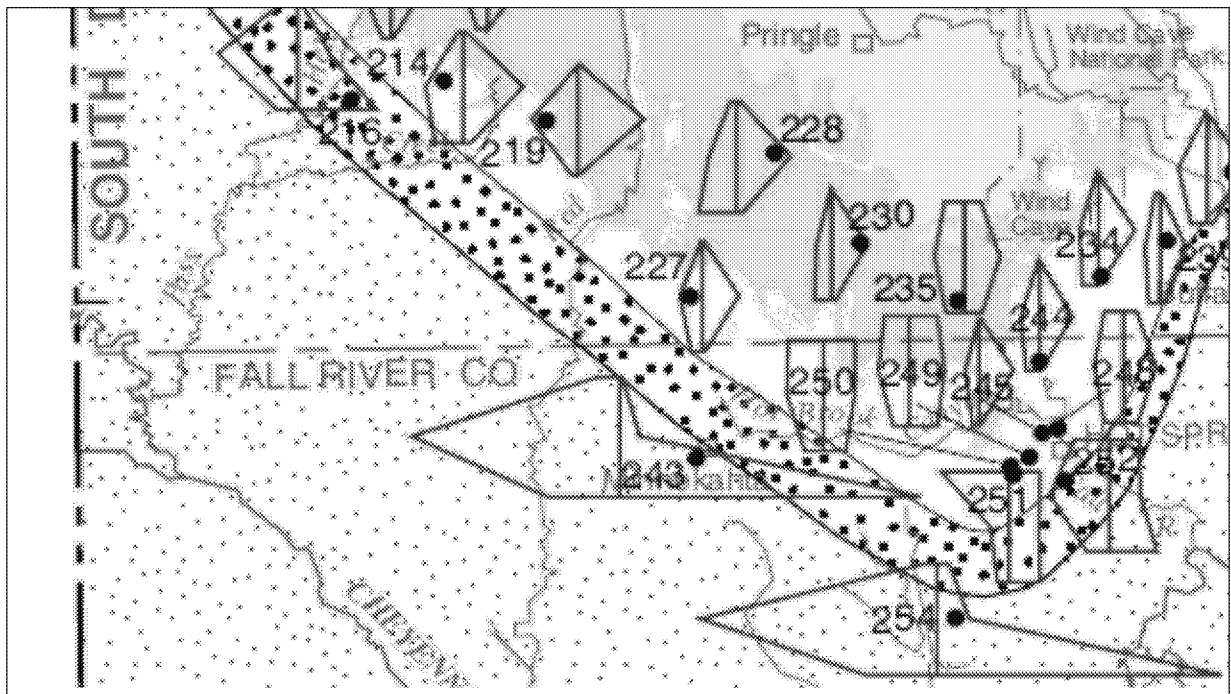
10 proposed wellfields in the Burdock Area

The Beaver Creek drainage tributaries that flow through the site to the Cheyenne River.

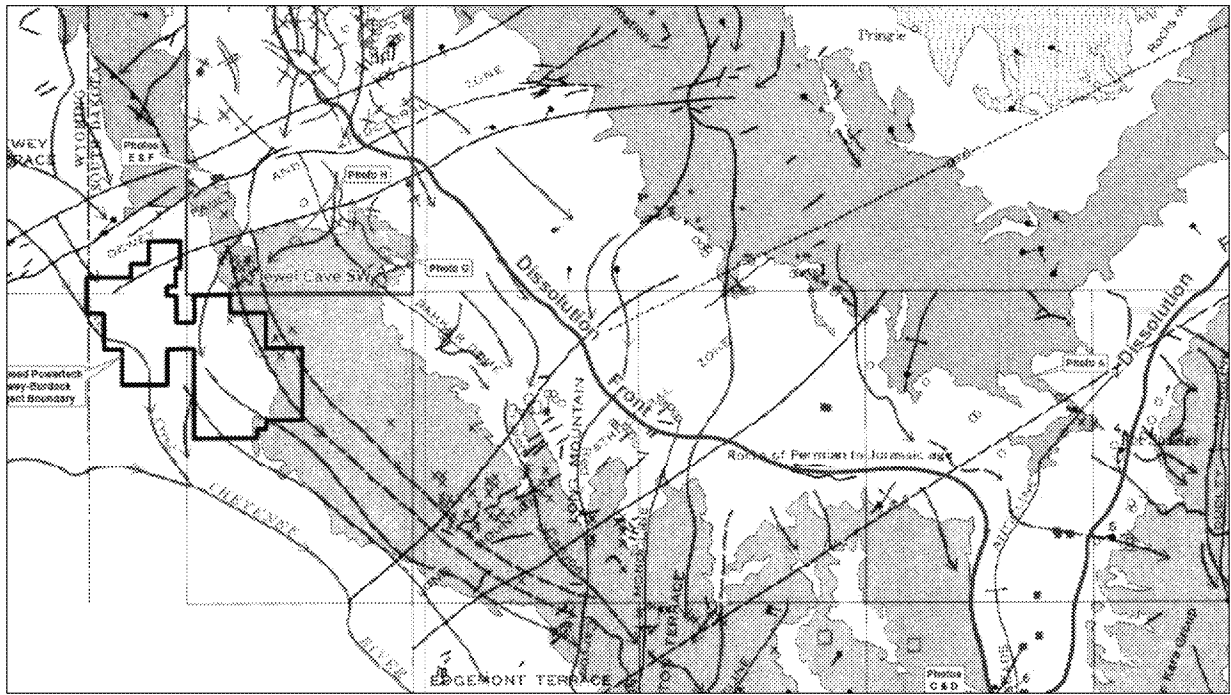
The enlarged square shows the location of the uranium ore deposits, the perimeter monitoring well ring and the aquifer exemption boundary 120 feet outside of perimeter monitoring well ring.

The wellfield colors represent the Inyan Kara aquifer targeted for uranium extraction (see next slide).

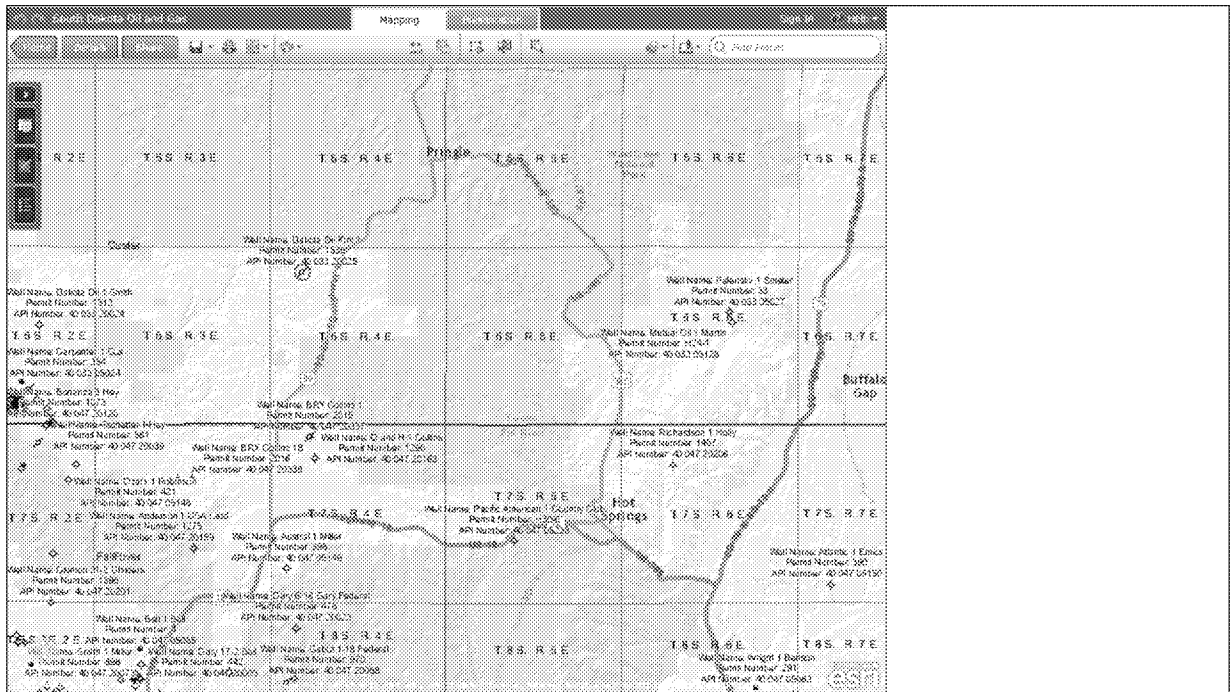




From Naus et al 2001 wri 01-4129  
Figure 11 p. 24 of pdf



From USGS Prof Paper 763 Plate







Formation Name	Burdock Area		Dewey Area		Lithology
Minnelusa Formation					
Minnelusa Injection Zone	1613	2355	1996	2704	Porous coarser sandstones with interbedded shale and anhydrite (porosity zone)
Red Marker top	2027		2376		
Minnelusa Lower Confining Zone	2595	2765	2704	3100	Interbedded cemented sandstones with dolomite, shale and anhydrite*

### 3.3.2 The Lower Confining Zone for Minnelusa Injection Zone

The Lower Minnelusa Formation is the lower confining zone for the Minnelusa injection zone, hydraulically separating it from the underlying Madison Formation. Well logs for oil and gas test wells surrounding the Dewey-Burdock Project Site show the presence of specific markers within the Minnelusa formation. The most prevalent marker is indicated as the Red Marker. This shale layer sits approximately 400-434 ft below the top of the Minnelusa formation. Although the Red Marker shale can provide confinement, it is possible that the Leo sands may be present and available as potential injection targets below that depth. Primary confinement below the Leo sands is a sixteen foot thick shale layer indicated on gamma-ray logs near the project area, and located at a depth approximately 328 ft below the top of the Red Marker. This shale layer is correlatable between nearby deep oil and gas test wells, and provides area-wide confinement between injection sands and the Madison Formation below. Details for the identification of this primary shale layer are available within the Administrative Record for this permit decision (LCZ log display.png and LCZ map display.png). In addition to this primary lower confinement, the Minnelusa formation below that depth provides additional confinement between the injection intervals and the Madison formation in the form of additional shales, anhydrites, and limestones averaging a net thickness of 400 ft. This additional confinement is described in Section 3.3.3., below.

